# SAN JOAQUIN VALLEY AIR POLLUTION CONTROL DISTRICT Permit Services

## **Specifying Test Methods On Permits**

| Approved by: | Seyed Sadredin              | Date: | 10/9/97 |  |
|--------------|-----------------------------|-------|---------|--|
|              | Director of Permit Services |       |         |  |

**Purpose:** To require inclusion of appropriate source test methods in existing and new permits. This policy provides guidance on incorporating test methodology in permit terms and conditions. It does not abridge the authority of the APCO to require testing and specify test methods pursuant to Rule 1081.

#### I. Background:

Most permits issued by the District contain mass emission limits or performance standards. To make these conditions enforceable, the permits must contain appropriate source test methods. For Title V sources, the law explicitly requires that all permits contain appropriate test methods.

Currently, most permits issued by the District do not contain a reference to the appropriate test methods that are to be used in verifying compliance. Historically, these issues have been dealt with as a part of the source test protocol developed after permits have been issued.

To ensure consistency, this policy requires that appropriate test methods in conjunction with the applicable emissions or performance standards be included in the permit at the time of issuance. Aside from the issue of enforceability, it must be noted that in some cases varying test methods affect the stringency of the emissions limits. For instance, for particulate matter, the use of a test method that excludes the condensibles (i.e., back half catch) is less stringent than demonstrating compliance with the same emission limit using a method that includes both the front and back half particulates. A similar situation may occur with other test methods measuring VOCs or hazardous air pollutants. Therefore, designation of a test method that corresponds to the assumptions that were used as the basis for permit issuance is best accomplished at the time the permit application is being evaluated.

## II. Incorporating Test Methods in Permits

All permits that contain emissions or performance standards for which the permit requires testing to verify compliance must contain appropriate test methods sufficient to assure compliance with the terms and conditions of the permit. All Authorities to Construct are to specify test methods at the time of issuance. Appropriate test methods must be added to existing Permits to Operate at the time of permit renewal. (Note: This policy only requires addition of test methods to existing permits that already contain testing requirements. This policy should not be used to add testing requirements to existing permits that do not already contain testing requirements.)

Permit conditions specifying the test methods to be used shall be placed on permits in the following format:

Source testing to measure [parameter (e.g., NOx, flowrate, O2, Moisture, Control efficiency)] shall be conducted using [test method].

#### Example

"Source testing to measure oxides of nitrogen (as NO2) shall be conducted using CARB method 1-100."

## III. Selection of Appropriate Test Methods

The appropriate source test methods shall be established as follows:

- Step 1 Select the most stringent emissions limitation (including performance standard) that will be incorporated into the permit. The most stringent emissions limitations must be determined taking into account any applicable averaging time, test method, and transfer or collection efficiencies. A written analysis documenting the comparison of multiple applicable requirements and the basis for selection of the most stringent emission limits must be prepared.
- Step 2 Identify test methods contained in each of the rules and regulations that serve as the basis for the proposed emissions or performance standard. If the applicable requirements do not specify test methods, skip to step 4.
- Step 3 The test method that is associated with the most stringent emission limitation is presumed to be appropriate and will be incorporated into the permit. If more than one regulation with the same emissions limitation apply to the source (e.g., federal and local rules), then both methods can be listed on the permit.

Step 4 - If the most stringent emission limitation is associated with a rule or regulation that does not contain a test method (e.g., NSR), then choose an appropriate test method as follows:

- A. If the source is subject to a prohibitory rule with a less stringent emissions limit which specifies a source test method, select that test method if it is feasible for determining compliance with the proposed limit. Otherwise,
- B. Select an appropriate test method from Appendix A of this policy.

## IV. Compliance Division Review

Whenever test methods are added to existing PTO's during permit renewal (without an ATC), the processing engineer must generate a change order and submit it to the Compliance Division for review and approval. For ATCs, compliance sign-off on the routing form prior to ATC issuance will constitute approval of the test methods contained in the ATC.

## V. Special Circumstances

Occasionally, a source may operate under unique circumstances that may render the methodology that is normally used for measuring a parameter infeasible. Examples of such circumstances include but are not limited to the following:

- A. Measuring PM10 in the presence of ammonia
- B. Determining Flow Rate when stack dimensions are inadequate for using Reference Methods 1, 1A, 2, 2A
- C. Determining Flow Rate when cyclonic flow is expected
- D. Measuring lb/MMBtu with high O2 concentrations (>10%) This situation may be encountered with dryers and furnaces.

When faced with the above or other special circumstances, the processing engineer in consultation with Compliance Division, must examine the feasibility of taking corrective measures (e.g., flow straighteners for cyclonic flow) to remedy the problem. If corrective measures are not feasible, then an alternative test method must be selected that produces the most accurate result for the source in question.

# VI. Notification to Existing Sources

A written explanation to the affected source must accompany a revised PTO whenever existing PTOs are revised to incorporate test methods.

### VII. Documentation

For ATCs, all findings that were made in the process of selecting appropriate test methods must be included in the compliance section of the Application review for each applicable requirement. For existing PTOs, a written documentation of such findings must be prepared and included in files.

#### APPENDIX A

#### **SOURCE TEST METHODS**

The following is a listing of the <u>most common</u> test methods used for the five criteria pollutants, as well as O<sub>2</sub> content, opacity, test for fuel sulfur, and hydrogen sulfide. It does not represent an exhaustive list of all available test methods. Consult District prohibitory rules, the California Air Resources Board, USEPA, and other districts' publications for additional approved test methods.

| Pollutant/Parameter       | Test Method            | Comments   |
|---------------------------|------------------------|--|
|                           |                        |  |
| NOX – NITROGEN OXIDES     |                        |  |
|                           | EPA 7E                 | <sup>1</sup> gives results in ppm, lb/hr   |
|                           | CARB 100               | <sup>1</sup> gives results in ppm, lb/hr   |
|                           | CARB 20                | <sup>1</sup> For stationary gas turbines, – gives results in ppm, lb/hr                                    |
| CO – CARBON MONOXIDE      |                        |  |
|                           | CARB 100               | <sup>1</sup> gives results in ppm, lb/hr   |
|                           | EPA 10                 |  |
|                           | EPA 10B                |  |
| VOC – VOLATILE ORGANIC CO | MPOUNDS                |  |
|                           | EPA 18                 | Grab sample analyzed using gas chromatography/flame ionization detector (FID)                              |
|                           | CARB 100               | <sup>1</sup> Total Hydrocarbons, gives results in ppm, lb/hr   |
|                           | EPA 25A                | <sup>2</sup> Total Hydrocarbons <sup>1</sup> using FID -   |
|                           | EPA 25B                | <sup>2</sup> Total Hydrocarbons using NDIR   |
|                           | EPA 25C                | <sup>2</sup> Nonmethane Organic Compounds – intended for solid waste landfills                             |
| PM – PARTICULATE MATTER   |                        |  |
|                           | CARB 5                 | Filterable and Condensable PM. Results in gr/dscf, lb/dscf   |
|                           | EPA 5                  | Filterable PM only. May specify to modify to include back-half (condensibles). Results in gr/dscf, lb/dscf |
|                           | South Coast Method 5.1 | Approved for use in the District.  |

- 1) Method relies on a continuous gas stream for sample collection
- 2) EPA Method 25 is susceptible to interference from CO<sub>2</sub> and water vapor. Specify EPA Method 18 or ARB Method 100 when interference is likely.

| PM10 – PARTICULATE MATTER                  | AERODYNAMIC DIAM  | METER OF10 UM OR LESS  |
|--|-------------------|--|
|  |                   | Filterable PM10 only. Cyclonic   |
|  | EPA 201A          | separation. Results in gr/dscf,  |
|  | EDA 000           | lb/dscf  |
|  | EPA 202           | Condensable PM10 only.   |
|  | CARB 501          | Inertial separation – not commonly used  |
| SOX – SULFUR OXIDES                        |                   |  |
|  | CARB 100          | <sup>1</sup> gives results in ppm, lb/hr   |
|  | EPA 6             | Grab sample analyzed by titration.   |
|  | EPA 6C            | Grab sample analyzed with UV, NDIR, and fluorescence.  |
|  | EPA 8             | Intended for sulfuric acid plants.   |
| O2 – OXYGEN                                |                   |  |
|  | CARB 100          | <sup>1</sup> gives results in ppm, lb/hr   |
| MIGHAL EMIGGIONG (ODAGITY)                 |                   |  |
| VISUAL EMISSIONS (OPACITY)                 |                   | This test is performed regularly by District   |
|  | EPA 9             | personnel or others certified to do so   |
|  |                   | personner of others certified to do so   |
| FUEL SULFUR                                |                   |  |
|  | Oxidative         |  |
|  | combustion micro- |  |
|  | coulometric       |  |
|  | Double GC for H₂S | Commonly used for oilfield steam   |
|  | and mercaptans    | generators.  |
|  | ASTM D3246        |  |
| H2S – HYDROGEN SULFIDE                     |                   |  |
| 1120 - ITT DROOEN GOEF IDE                 | CARB 15           |  |
|  | CARB 16A          | Total Reduced Sulfur   |
|  | EPA 11            |  |
| Stack sampling (determine traverse points) | EPA 1, CARB 1     |  |
| Stack Air velocity/volumetric flow rate    | EPA 2, CARB 2     |  |
| Stack Gas Dry Molecular<br>Weight          | EPA 3, CARB 3     |  |
| Stack Gas Moisture Content                 | EPA 4, CARB 4     |  |
| Emission Rate Determination (lb/MMBtu)     | EPA 19            | Using F-factor, used to convert concentration results from CARB 100, others, to mass emission rate |

<sup>1)</sup> Method relies on a continuous gas stream for sample collection

### OTHER POLLUTANTS/PARAMETERS:

<u>Pollutant/Parameter</u> <u>Test Method</u>

Acetaldehyde CARB Method 430

Arsenic CARB Method 423

Asbestos CARB Method 427 and/or

CARB Method 435 (serpentine aggregate)

Benzene CARB Method 410A (low concentration)

CARB Method 410B (high concentration)

Cadmium CARB Method 424

Carbon disulfide CARB Method 15

Carbonyl sulfide CARB Method 15

Chloride CARB Method 421

Chlorine CARB Method 434 (in unheated air)

Total & Hex Chrome CARB Method 425

Cyanide CARB Method 426

Dichloromethane (paints) CARB Method 432

Dimethyl disulfide CARB Method 15

Dimethyl sulfide CARB Method 15

Ethylene oxide CARB Method 21 or

CARB Method 431

Fluoride CARB Method 421

Formaldehyde CARB Method 430

Gasoline Vapor (VRS) CARB Method TP-201.2C Flow vs. Pressure CARB Method TP-201.2B

Hydrocarbons

In Soil EPA Method 8015 TPH(G) and/or TPH(D), or

EPA Method 8240B, or

EPA Method 8260A

NH<sub>3</sub> Bay Area Source Test Method ST-1B

Nickel CARB Method 433

1,1,1-TCE (paints) CARB Method 432

Vinyl chloride CARB Method 106